

Mike Dunleavy, Governor Julie Sande, Commissioner Robert M. Pickett, Chairman

# Regulatory Commission of Alaska

March 7, 2022

In reply refer to: Tariff Section

File: TA222-5 LO#: L2200066

Darlene Holmberg President Aniak Light & Power Company, Inc. P. O. Box 129 Aniak, AK 99557

Dear Ms. Holmberg:

Aniak Light & Power Company (ALPC) filed TA222-5 on January 27, 2022, seeking to update its Cost of Power Adjustment (COPA), Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On March 3, 2022, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet Nos. 31.01, 33.01, and 34.00, filed February 22, 2022, by ALPC in TA222-5. The effective date of the tariff sheets is March 14, 2022. In addition, the Commission requires ALPC to file a new COPA filing by April 15, 2022, and 45 days after the last day of each month, until the balancing account falls below 10 percent of its annual fuel costs.

Enclosed are validated copies of the approved tariff sheets. Please note that the effective date has been corrected to reflect the end of the statutory timeline. In addition, margin notations have been updated in accordance with 3 AAC 48.360(g). Also enclosed is a copy of the Staff memorandum with PCE calculations.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Wey
Becki Alvey (Mar 7, 2022 14:42 AKST)

Becki Alvey
Tariff Section Manager

#### Enclosures

cc: Jeffery Williams, PCE Program Manager Alaska Energy Authority 813 West Northern Lights Blvd. Anchorage, AK 99503

# **RECEIVED**

 $\begin{array}{ccc} \text{RCA No.} & \underline{5} & \underline{\text{One hundred tenth}} \\ & \underline{\text{Canceling}} \end{array}$ 

One hundred ninth

Sheet No. 31.01

Sheet No. 31.01

FEB 22 2022

STATE OF ALASKA REGULATORY COMMISSION OF ALASKA

# ANIAK LIGHT & POWER COMPANY, INC.

# **COPA Calculation**

| 1. Estimated costs for | or three months begin | nning January 2022 |           |
|------------------------|-----------------------|--------------------|-----------|
|                        | Estimated             | Estimated          |           |
| Source                 | Quantity              | Unit Cost          | Total     |
| Diesel Fuel            | 54,000                | 2.66               | 143640.00 |
| Purchased Power        |                       |                    | 0         |
| TOTAL                  |                       |                    | 143640.00 |
| COPA Balancin          | g Account as of       | 12/31/21           | -58863.11 |
| 3. TOTAL (1 + 2)       |                       |                    | 84776.89  |
| 4. Estimated retail s  | ales for 3 months     |                    | 584000    |
| 5. Projected cost of   | power (3 / 4)         |                    | 0.1452 R  |
| 6. Base Cost of Pov    | ver                   |                    | 0.1101    |
| 7. COPA amount         |                       |                    | 0.0351 R  |

Tariff Advice No. 222-5 Effective: March 14, 2022

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg
Darlene Holmberg

Title:

President

RCA No.

One hundred forty-eighth Revision

Canceling
One hundred forty-seventh Revision

Sheet No. 33.01

Sheet No. 33.01

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

#### ANIAK LIGHT & POWER COMPANY, INC.

# POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

- 1. Residential customers are eligible for PCE for actual consumption of not more than 500 KWH per month.
- 2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Aniak Light & Power Co., Inc., for actual consumption of not more than 70 KWH per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
- 3. Customers not listed above are not eligible for PCE.

Tariff Advice No.

Issued by:

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Rate Schedule Amount
All 0.1723 /KWH R

Effective:

March 14, 2022

AS42.05.110(I) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. The Division of Energy, Department of Community and Economic Development has notified the Commission that funding is sufficient to cover the fiscal year 2020 (FY20) PCE Program requirements and that the shortfall will require a 0% reduction in the PCE levels effective with the 1st billing period. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers is as shown below:

| Rate Schedule<br>All | Amount 0.1723 /KWH | R |
|----------------------|--------------------|---|
|                      |                    |   |
|                      |                    |   |
|                      |                    |   |
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|     | -                   |  |        |           |  |
|-----|---------------------|--|--------|-----------|--|
| Ву: | /s/Darlene Holmberg |  | Title: | President |  |
|     | Darlene Holmherg    |  |        |           |  |

222-5

Aniak Light & Power Company, Inc.

RCA No.

5

Twenty-fourth Revision

Canceling

Twenty-third Revision

Sheet No. 34.00 Sheet No. 34.00 RECEIVED FEB 22 2022

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

#### ANIAK LIGHT & POWER COMPANY, INC.

#### Small Facility Power Purchase Rate (SFPPR)

The rate at which the Utility will purchase power from qualifying facilities with a nameplate capacity of 100 kW or less.

The SFPPR, expressed in cents-per-kilowatt-hour is determined from the sum of fuel and variable operation and maintenance expenses and the energy portion of purchased-power expense for the same period used by the utility to project costs and sales in its COPA, updated by subsequent fuel costs, and divided by the number of kilowatt-hours sold for the same time period.

The SFPPR for the current period is:

| Α | Fuel Consumption (Gallons)                | 54,000           |      |   |
|---|---|------------------|------|---|
| В | Current Fuel Cost                         | \$<br>2.6600     |      |   |
| С | Fuel Expense (AxB)                        | \$<br>143,640.00 |      |   |
| D | Variable O&M Expense                      | \$0.00           |      |   |
| E | Energy Portion of Purchased Power Expense | \$0.00           |      |   |
| F | (C+D+E)                                   | \$<br>143,640.00 |      |   |
| G | kWh Sold                                  | 584,000          | /kWh |   |
| Н | (F/G)                                     | \$<br>0.2460     | /kWh | R |

The SFPPR will be updated with the COPA

| Tariff Advice No.  | 222-5                             |                  | Effective: | March 14, 2022 |
|--------------------|-----------------------------------|------------------|------------|----------------|
|                    |                                   |                  |            |                |
| Issued by:         | Aniak Light & Power Company, Inc. |                  |            |                |
| By: /s/Darlene Hol |                                   | Title: President |            | dent           |
|                    |                                   |                  |            |                |